

USGS Shows Location 15-16 Sec

1-20-76 - Mr. W. Please came in office  
and reported well has not spudded,  
but intends to within 60 days.  
3-12-76 - Plugged & abandoned

#### FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....  
7-15-75

#### COMPLETION DATA:

Date Well Completed 3-12-76

W..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

#### LOGS FILED

Driller's Log.....

Electric Logs (No.) N.H.S.

S..... I..... Dual I Lat..... GR-N..... Micro.....

SHC Sonic GR..... Lat..... MI-L.....

CSLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## B. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Willard Pease Oil &amp; Gas Company

## 3. ADDRESS OF OPERATOR

P. O. Box 548, Grand Junction, Colo. 81501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NE. NE. SEC. 23, T. 20 S., R. 23 E., S. L. N.

At proposed prod. zone 678' from E-line &amp; 594' from N-line

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 6 miles NW of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

594'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1200'

## 16. NO. OF ACRES IN LEASE

212

## 19. PROPOSED DEPTH

1200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4666' grd.; 4673' K.B.

## 22. APPROX. DATE WORK WILL START\*

Apr. 25, 1975

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 3/4"	7"	20.00 lb	150 ft.	70 sks.

It is planned to drill a well at the above location to further develop the oil pay zone found in the Dakota sands in the Cisco Springs #12 well in the SE. SE. Sec. 14. Surface casing (7") will be set and cemented with return to the surface (Set at a depth of about 150'). A blowout preventor and rotating head will be installed on top of the surface casing for well control. The well will be drilled with air and air-mist with soap and water. If production is obtained, the production casing (4 1/2") will be set thru the pay sands with a Lynes packer set above the pay zone and cemented above the zone ~~and~~ to a point about 200 ft. above the Dakota formation. If there are more than one pay zone, it may be necessary to cement the casing from the bottom up to 200 ft. above the top of the Dakota. The top of the Dakota should be encountered between 1300' and 1400'.

OK-102-5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventor program, if any.

## 24.

SIGNED

H. How Gungley

TITLE

Consulting Geologist

DATE

Apr. 11, 1975

(This space for Federal or State office use)

PERMIT NO.

43-019-36236

APPROVAL DATE

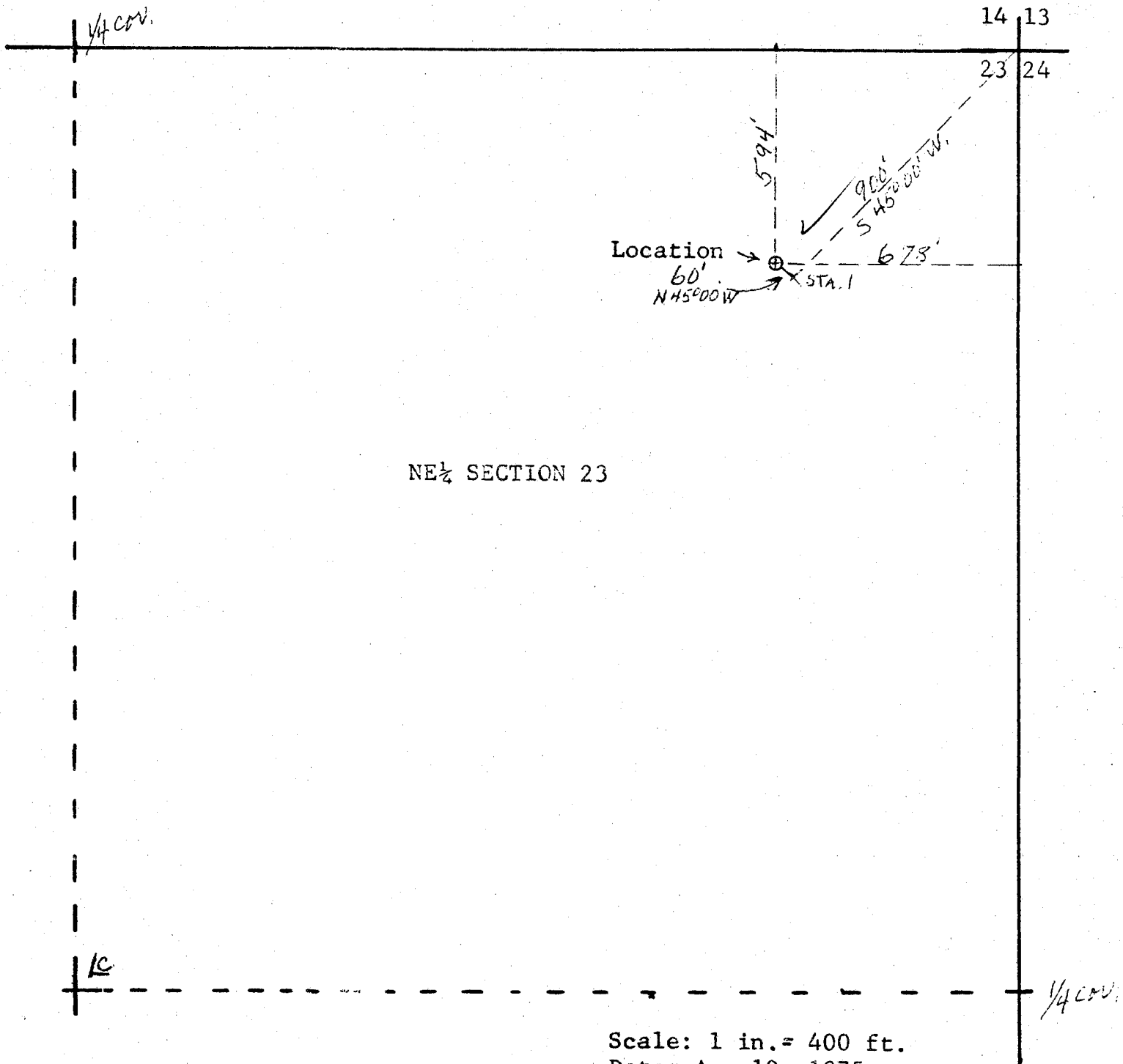
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SURVEY PLAT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #15 WELL  
NE.NE.SEC.23-20S-23E  
GRAND COUNTY, UTAH  
(678' from E-line & 594' from N-line)  
Elev.: 4666' grd.



Scale: 1 in. = 400 ft.  
Date: Apr. 10, 1975  
Surveyed by: W. Don Quigley

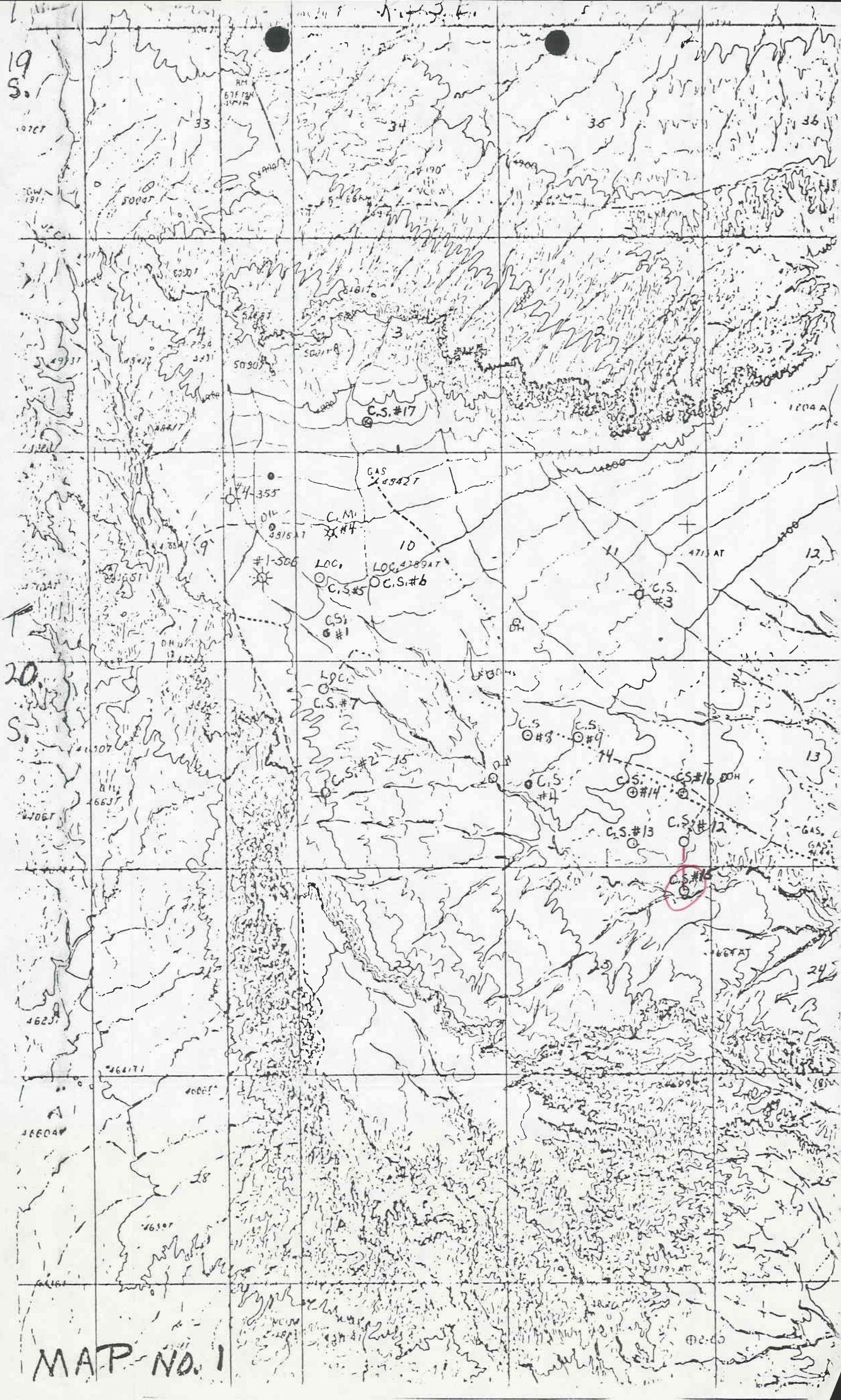
PLAT NO. 1



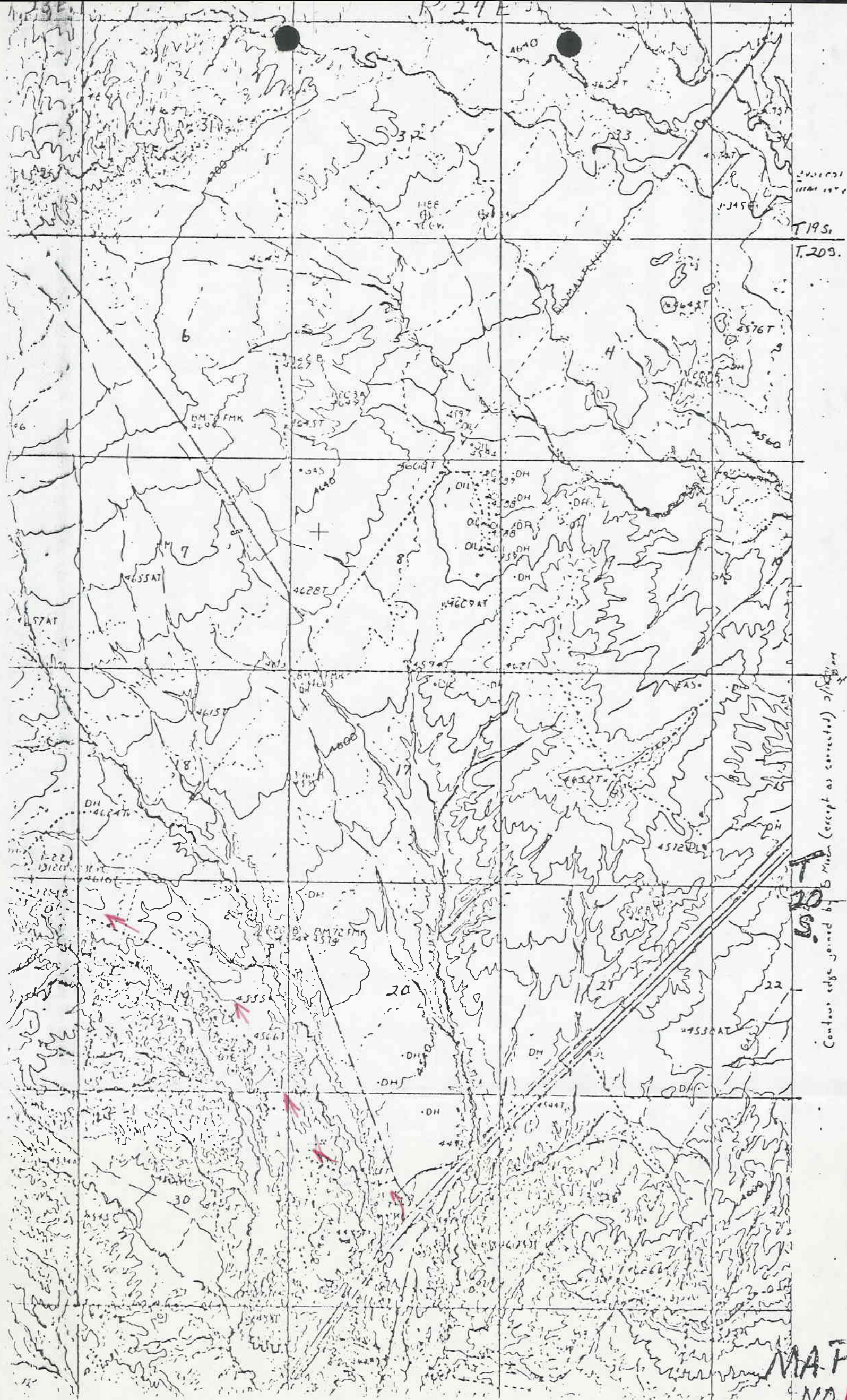
19  
S.

20  
S.

MAP NO. 1







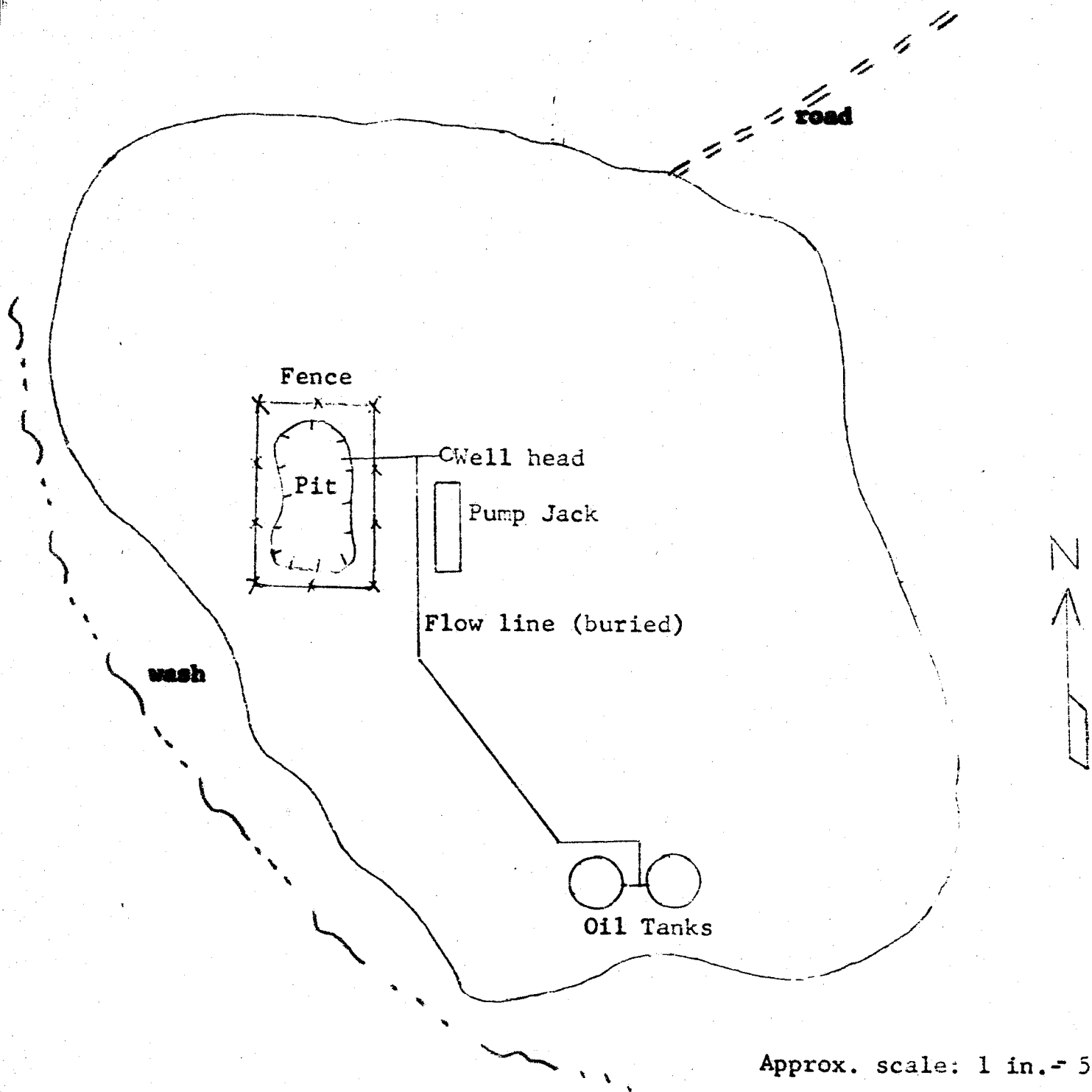
T 19 S.  
T 20 S.

Contours edge joined by  
T 20 S.

MAF  
NO. 1



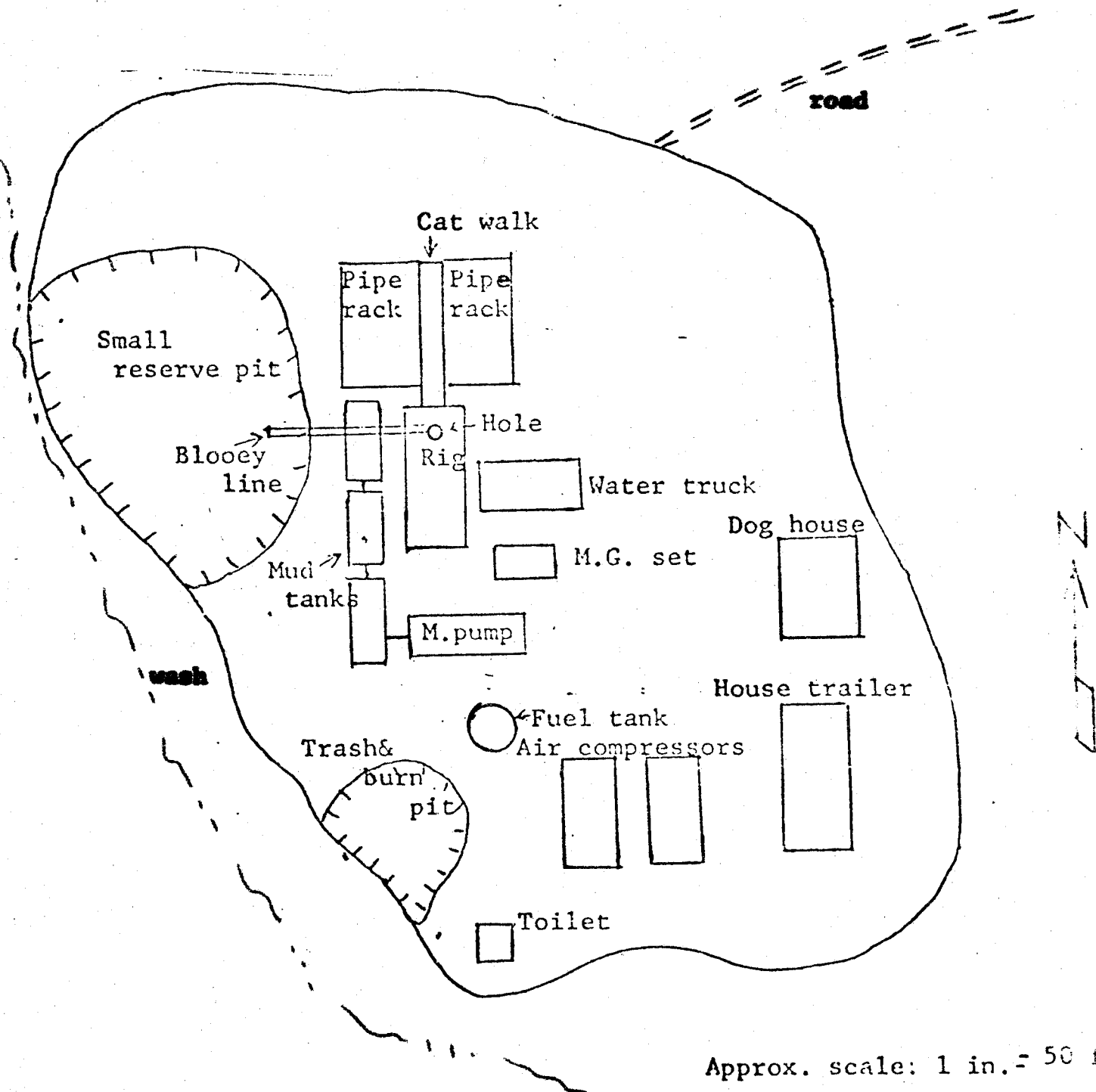
CISCO SPRINGS 315 WELL  
NE.NE.SEC.23-208-23E  
GRAND COUNTY,UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO.2

LAYOUT OF DRILLING EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #15 WELL  
NE.NE.SEC.23-208-23E  
GRAND COUNTY, UTAH



Approx. scale: 1 in. = 50 ft.

PLAT NO. 3

**W. DON QUIGLEY**

OIL AND MINERALS CONSULTANT  
803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY, UTAH 84101

**WELL CONTROL EQUIPMENT FOR  
WILLARD PEASE OIL & GAS CO.  
cCISCO SPRINGS #15  
NE.NE.SEC.23-20S-23E  
GRAND COUNTY,UTAH**

The following control equipment is planned for the above designated well:

1. Surface Casing:
  - A. Hole size for surface casing is 9 3/4".
  - B. Setting depth for casing is approx. 150'.
  - C. Casing specs. are: 8", J-55, 20.00#, 8 rd. thread new or used.
  - D. Anticipated pressure at setting depth is approx. 50 #.
  - E. Casing will be run and cemented with 60 sks of cement with returns to the surface.
  - D. Top of casing will be just above ground level.
2. Casing Head:

Flange size: 8 (nominal); A.P.I. pressure rating: 2000#; Cameron or OCT; new or used; equipped with two 2" ports with nipples and 2", 1500# W.P.valves. Casing head and valves set above ground.
3. Intermediate Casing:

None planned.
4. Blowout Preventers:
  - A. Double rams; hydraulic; one set of blind rams; one set of rams for 3 1/2" drill pipe; #8 flange or spoil with #8 to #10 flange; 3000# W.P.; Series 900; equipped with mechanical wheels and rods for back-up; set on top of casing head flange and secure y bolted down and tested for leaks up to 1500# pressure; Cameron, Shaffer, or equivalent.
  - B. Rotating head: 10"; set on top of blowout preventer and bolted securely; complete with kelly drive, pressure lubricator; 3 1/2" stripper rubber for 1500# W.P.; Shaffer or equivalent.
  - C. The fill and kill lines (2") are to be connected thru



the 2" valves on the casing head.

5. Auxillary Equipment:

A float valve (2000#) is to be used in the bottom drill collar at all times. A string-float will also be used in the drill pipe and kept within 200'-300' below the surface at maximum.

6. Anticipated Pressures:

The shut-in pressure of the gas zones in wells near to the proposed well is about 750#-800# at depths of around 2000'. Pressures of all other zones should be no greater than this in the subject well.

7. Drilling Fluids:

Air will be used down thru the Dakota sands and then will be converted to mud to keep control of the prolific gas zones in the upper Morrison formation at depths of 1700'-1950'.

8. Production Casing:

A. Hole size: 6 $\frac{1}{2}$ "

B. Approximate setting depth: 2025' which will be thru the oil sand but the casing will be cemented above the sand.

C. Casing specs: 4 $\frac{1}{2}$ " O.D.. J-55, 9.50#, 8-rd. thread, new or used.

D. Casing will be run with a Lynes packer set above the top of the oil sand and one or two joints of casing below the packer (plugged at the bottom). The bottom of the casing will be set on the bottom of the hole. The casing will then be cemented above the packer thru perforations or thru a D-V tool with 50 sacks of cement. The cement will be allowed to cure for 24 hrs., and then the casing will be set on the slips (4 $\frac{1}{2}$ ") in the casing head, holding at least 10,000#, and cut off. A tubing head, 8" to 2", series 600, 2000# W.P. will be installed on the casing head flange and bolted securely.

E. Tubing, 2 3/8" O.D., upset, J-55, 4.70#, new, will be run with a 3 $\frac{1}{2}$ " bit and the plug will be drilled out. The bit will then be removed and a seating nipple and and perforated joint will be installed on the bottom of the tubing and run back in the hole and landed just below the Lynes packer. The tubing ~~xxxx~~ head flange will be connect to the tubing and secured to the top of the head. A 2" master valve will be installed on top. About  $\frac{1}{2}$  of the water will then be swabbed out of the casing and tubing and the well will be perforated below the bottom of the tubing and

swabbed in. Rods and pump can then be run in if required.

Note: In the remote chance that the oil zone is not in the subject well, the well may be drilled into the Entrada formation. If such is decided, notification will be given as to the change in plans.

**W. DON QUIGLEY****OIL AND MINERALS CONSULTANT****803 PHILLIPS PETROLEUM BLDG. - SALT LAKE CITY UTAH 84101****LOCATION PLANS FOR  
WILLARD PEASE OIL & GAS CO.  
CISCO SPRINGS #15 WELL  
NE.NE.SEC.23-20S-23E  
GRAND COUNTY,UTAH**

1. A survey plat for the location of the subject well is attached. Map No.1 shows the route to the well site from I-70. The Cisco exit from I-70 is used to gain access to the area. This map also shows all the secondary roads now in use around the proposed well site.
2. The proposed site is immediately adjacent to a present road as shown on Map No.1. The road to the drill site from the present road will be less than 100 ft.in length.
3. The map shows the location of the present wells and dry holes in the area around the proposed location as well as showing the sites for proposed additional wells in the process of application.
4. See 1 and 2 above.
5. A plan for the location of completion equipment in the event the well is successful is shown on Plat No.2
6. Water for the drilling operations, if any is needed, will be hauled by truck from the Colorado river south of Cisco.
7. A plat ( Plat No.3) showing the plan for the equipment layout to be used in the drilling of the proposed well is attached. This plat shows the small reserve pit and trash or burn pit. The dust cuttings from the drilling operations will be blown into the reserve pit and all trash and burnable material will be put in the burn pit. At the completion of the well, these pits will be folded -in and levelled.
8. See loction of house trailer on Plat No.3. No other camp facilities will be needed.
9. There are no air strips in use around the proposed well site.



10. See Plat No. 3 for the drilling equipment layout.

11. There is little topsoil at the drill site. The area is relatively level and no deep cuts will be necessary for the location work. The area is covered with sage brush and grass. After the well is finished and abandoned, if dry, the well site will be cleaned and levelled, and the pits will be covered. The surface will be graded and reseeded as required.

12. As can be seen by the map herewith the area is quite level with a few washes. Road construction is quite minimal and consists of simply levelling and removal of the sage brush. The only rocks exposed in the area are found along the sides of the washes and on the edge of some of the ridges; these belong to the Mancos shale formation. There are no exposures of commercial minerals in the area. A gas pipeline has been recently installed in the area to some of the existing gas wells.



April 15, 1975

Willard Pease Oil & Gas Company  
Box 548  
Grand Junction, Colorado 81501

Re: Well No's:

Cisco Springs Fed. #13  
Cisco Springs Fed. #14  
Cisco Springs Fed. #16  
Sec. 14, T. 20 S, R. 23 E,  
✓ Cisco Springs Fed. #15  
Sec. 23, T. 20 S, R. 23 E,  
Cisco Springs Fed. #17  
Sec. 3, T. 20 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 102-S.

Should you determine that it will be necessary to plug and abandon any of these wells, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
HOME: 466-4455  
OFFICE: 323-5771

Enclosed please find Form OCS-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are as follows:  
#13 - 43-019-30234; #14 - 43-019-30235; #15 - 43-019-30236;  
#16 - 43-019-30237; #17 - 43-019-30238.

Very truly yours,

CLEON B. FEIGHT  
DIRECTOR



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T20S, R23E

SLB &amp; M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒  
WELL WELL OTHER

2. NAME OF OPERATOR

Willard Pease Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 548, Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface.

NE $\frac{1}{4}$ NE $\frac{1}{4}$ , Sec. 23, T20S, R23E, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Oral approval given for abandonment at 9:00 A.M. 3-12-76.

Formation Tops

Mancos - Surface

Dakota - 1265'

Entrada - 1830'

Cement Plugs

20 Sx 1760' - 1860'

20 Sx 125' - 200'

10 Sx Surface w/marker

Well drilled with air. No shows, no cores, and no logs run.

Operations complete at 2:00 p.m. 3-12-76

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MININGDATE: March 23, 1976BY: P. h. Small

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

3-16-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>				7. UNIT AGREEMENT NAME							
2. NAME OF OPERATOR Willard Pease Oil & Gas Co.				8. FARM OR LEASE NAME Federal							
3. ADDRESS OF OPERATOR P.-O. Box 548, Grand Junction, Colorado 81501				9. WELL NO. 15							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C - NE 1/4 Sec. 23, T20S, R23E, Grand County, Utah At top prod. interval reported below NA At total depth NA				10. FIELD AND POOL, OR WILDCAT Cisco Springs							
14. PERMIT NO. 43-09-30236				13. STATE Utah							
15. DATE SPUDDED 3-9-76				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4666' G.L.							
16. DATE T.D. REACHED 3-12-76				19. ELEV. CASINGHEAD							
17. DATE COMPL. (Ready to prod.) 3-12-76				20. TOTAL DEPTH, MD & TVD 1860'							
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* D & A							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN None							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7 5/8"		WEIGHT, LB./FT. 24		DEPTH SET (MD) 151'		HOLE SIZE 12 1/4"		CEMENTING RECORD 90 Sx w/3% CaCl <sub>2</sub> Circulated to surface		AMOUNT PULLED	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)		SIZE	
31. PERFORATION RECORD (Interval, size and number) Filled hole with 8.6#/Gal. mud and set cement plugs at: 1760'-1860' w/20 Sx 125'- 200' w/20 Sx Surface w/10 Sx						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
33.* PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION D & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. H. Pease</u>						TITLE <u>President</u>					
DATE <u>3-18-76</u>						DATE <u>3-18-76</u>					

\* (See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface to T.D.			Well drilled with air to TD. No commercial shows were found.

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	
Dakota	1265'	
Entrada	1830'	



3/11/76

John Gordon, Grand Junction

303-245-1958

Cisco Springs #15 Fed

NE NE Sec 23 T20S R23E

SLBM Grand Junction 1860

Have plugging program from  
Ed Quinn - received at 9:00 AM  
Told John we would accept said  
program - will send in.

P7A  
Willard  
Hase



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Cisco Springs Federal No. 15

Operator Willard Pease Oil & Gas Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Contractor Willard Pease Drilling Co.

Address P. O. Box 548, Grand Junction, Colorado 81501

Location NE 1/4, NE 1/4, Sec. 23; T. 20 S; R. 23 E; Grand County

Water Sands:

	<u>Depth:</u>	<u>Volume:</u>	<u>Quality:</u>
	From- To-	Flow Rate or Head -	Fresh or Salty -
1.	<u>None encountered from surface to 1860'.</u>		
2.			
3.			
4.			
5.			

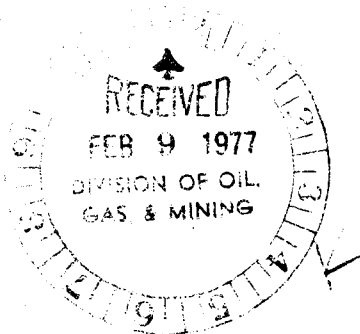
(Continue on Reverse Side if Necessary)

Formation Tops:  
Mancos-Surface  
Dakota-1265'  
Entrada-1830'

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.







Conservation Division  
8440 Federal Building  
Salt Lake City, Utah 84138

February 4, 1977

Willard Pease Oil and Gas Company  
P. O. Box 548  
Grand Junction, Colorado 81501

Re: \* Well No. 13 - SW $\frac{1}{4}$  SE $\frac{1}{4}$   
Sec. 14-20S-23E - U0148171

Well No. 14 - NW $\frac{1}{4}$  SE $\frac{1}{4}$   
Sec. 14-20S-23E - U-0148171

\* Well No. 15 - NE $\frac{1}{4}$  NE $\frac{1}{4}$  - *This well was*  
Sec. 23-20S-23E - U-6355 *RA-3-12-76*  
*(K.O.)*

Cisco Springs Area  
Grand County, Utah

Gentlemen:

Our records indicate that there is still no drilling activity on the referenced wells, as we advised you in our letter dated September 10, 1976; and, therefore, these three Applications for Permit to Drill, which were approved July 21, 1975 (wells Nos. 13 and 14), and May 1, 1975 (well No. 15) are rescinded without prejudice effective as of this date.

Any surface disturbances associated with these approved applications must be restored in accordance with the approved Surface Use Plans prior to release of bonding.

If you should again desire to drill at these locations, please submit new Applications for Permit to Drill.

Sincerely yours.

(Orig. Sed.) E. W. Guynn

E. W. Guynn  
District Engineer

bcc: O&GS, NRMA, Casper  
Utah State OGM  
BLM, Moab  
USGS, Vernal  
Well files (3)

TW

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-6355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

15 CISCO SPRINGS

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23, T20S-R23E SLBM

12. COUNTY OR PARISH

GRAND

13. STATE

COUN

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ SURFACE RESTORATION

2. NAME OF OPERATOR

WILLARD PEASE OIL &amp; GAS CO.

3. ADDRESS OF OPERATOR

570 Kennecott Building, SALT LAKE CITY, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Sec 23 T20S R23E SLMB, Grand County, Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

SURFACE RESTORATION

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

7/5/79: Area harrowed and contoured

BIM, Moab, Utah notified.

RECEIVED  
APR 22 1980  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Mrs. R. RhoadsTITLE Ass't SecDATE 04/18/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

cc: State of Utah

\*See Instructions on Reverse Side